

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2014-May 2015 (1)	Dec 2014-May 2015 (2)	Dec-14 (3)	Jan-15 (3)	Feb-15 (3)	Mar-15 (3)	Apr-15 (3)	May-15 (3)				
1 (4)	N/A	N/A													
2	151 - 175	9%	Customer Charge	(\$0.92)											
			First 250 kWh	(\$0.00524)	(\$0.01399)	(\$0.01579)	(\$0.01985)	(\$0.01857)	(\$0.01204)	(\$0.00735)	(\$0.00604)				
			Next 500 kWh	(\$0.00569)	(\$0.01399)	(\$0.01579)	(\$0.01985)	(\$0.01857)	(\$0.01204)	(\$0.00735)	(\$0.00604)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	23%	Customer Charge	(\$2.36)											
			First 250 kWh	(\$0.01340)	(\$0.03575)	(\$0.04034)	(\$0.05073)	(\$0.04745)	(\$0.03078)	(\$0.01879)	(\$0.01545)				
			Next 500 kWh	(\$0.01455)	(\$0.03575)	(\$0.04034)	(\$0.05073)	(\$0.04745)	(\$0.03078)	(\$0.01879)	(\$0.01545)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	37%	Customer Charge	(\$3.80)											
			First 250 kWh	(\$0.02155)	(\$0.05751)	(\$0.06489)	(\$0.08161)	(\$0.07634)	(\$0.04951)	(\$0.03023)	(\$0.02485)				
			Next 500 kWh	(\$0.02340)	(\$0.05751)	(\$0.06489)	(\$0.08161)	(\$0.07634)	(\$0.04951)	(\$0.03023)	(\$0.02485)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	53%	Customer Charge	(\$5.44)											
			First 250 kWh	(\$0.03087)	(\$0.08238)	(\$0.09296)	(\$0.11690)	(\$0.10935)	(\$0.07092)	(\$0.04331)	(\$0.03559)				
			Next 500 kWh	(\$0.03352)	(\$0.08238)	(\$0.09296)	(\$0.11690)	(\$0.10935)	(\$0.07092)	(\$0.04331)	(\$0.03559)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	77%	Customer Charge	(\$7.91)											
			First 250 kWh	(\$0.04485)	(\$0.11969)	(\$0.13505)	(\$0.16983)	(\$0.15887)	(\$0.10304)	(\$0.06292)	(\$0.05171)				
			Next 500 kWh	(\$0.04870)	(\$0.11969)	(\$0.13505)	(\$0.16983)	(\$0.15887)	(\$0.10304)	(\$0.06292)	(\$0.05171)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,720 in Case No. DE 14-061, dated October 3, 2014

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Total
Power Supply Charge							
Residential Class							
1 Reconciliation	(\$32,336)	(\$34,497)	(\$27,752)	(\$27,366)	(\$23,939)	(\$22,101)	(\$167,992)
2 Total Costs	\$7,688,783	\$10,220,196	\$7,681,313	\$4,862,229	\$2,547,989	\$1,912,750	\$34,913,260
3 Reconciliation plus Total Costs (L.1 + L.2)	\$7,656,446	\$10,185,698	\$7,653,562	\$4,834,863	\$2,524,050	\$1,890,649	\$34,745,268
4 kWh Purchases	<u>47,036,273</u>	<u>50,179,825</u>	<u>40,367,270</u>	<u>39,806,090</u>	<u>34,822,206</u>	<u>32,148,045</u>	<u>244,359,709</u>
5 Total, Before Losses (L.3 / L.4)	\$0.16278	\$0.20298	\$0.18960	\$0.12146	\$0.07248	\$0.05881	\$0.14219
6 Losses	<u>6.40%</u>						
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.17320	\$0.21597	\$0.20173	\$0.12923	\$0.07712	\$0.06257	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.15129
G2 and OL Class							
9 Reconciliation	(\$14,152)	(\$14,640)	(\$13,455)	(\$14,392)	(\$12,717)	(\$12,454)	(\$81,810)
10 Total Costs	\$3,394,308	\$4,405,940	\$3,806,276	\$2,561,673	\$1,392,722	\$1,129,647	\$16,690,567
11 Reconciliation plus Total Costs (L.9 + L.10)	\$3,380,156	\$4,391,300	\$3,792,822	\$2,547,281	\$1,380,005	\$1,117,193	\$16,608,757
12 kWh Purchases	<u>20,585,918</u>	<u>21,294,876</u>	<u>19,570,986</u>	<u>20,934,198</u>	<u>18,497,763</u>	<u>18,115,455</u>	<u>118,999,197</u>
13 Total, Before Losses (L.11 / L.12)	\$0.16420	\$0.20621	\$0.19380	\$0.12168	\$0.07460	\$0.06167	\$0.13957
14 Losses	<u>6.40%</u>						
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.17471	\$0.21941	\$0.20620	\$0.12947	\$0.07938	\$0.06562	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.14850

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$127,993)	(\$135,285)	(\$113,449)	(\$114,967)	(\$100,922)	(\$95,137)	(\$687,752)
18 Total Costs	<u>\$267,000</u>	<u>\$443,814</u>	<u>\$372,179</u>	<u>\$377,160</u>	<u>\$331,084</u>	<u>\$312,105</u>	<u>\$2,103,342</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$139,007	\$308,529	\$258,731	\$262,193	\$230,162	\$216,968	\$1,415,590
20 kWh Purchases	<u>67,622,191</u>	<u>71,474,701</u>	<u>59,938,257</u>	<u>60,740,289</u>	<u>53,319,969</u>	<u>50,263,500</u>	<u>363,358,907</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00206	\$0.00432	\$0.00432	\$0.00432	\$0.00432	\$0.00432	\$0.00390
22 Losses	<u>6.40%</u>						
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00219	\$0.00459	\$0.00459	\$0.00459	\$0.00459	\$0.00459	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00415

TOTAL DEFAULT SERVICE CHARGE							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.17539	\$0.22056	\$0.20632	\$0.13382	\$0.08171	\$0.06716	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.15544
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.17690	\$0.22400	\$0.21079	\$0.13406	\$0.08397	\$0.07021	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.15265

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$140,389
2 Total Costs excl. wholesale supplier charge							<u>\$18,809</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$159,199
4 kWh Purchases							<u>42,093,121</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00378
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$16,761)	(\$15,973)	(\$17,084)	(\$16,320)	(\$15,650)	(\$16,980)	(\$98,768)
11 Total Costs	<u>\$28,163</u>	<u>\$42,210</u>	<u>\$45,144</u>	<u>\$43,126</u>	<u>\$41,356</u>	<u>\$44,871</u>	<u>\$244,870</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$11,403	\$26,237	\$28,060	\$26,806	\$25,706	\$27,891	\$146,102
13 kWh Purchases	<u>7,143,093</u>	<u>6,807,610</u>	<u>7,280,736</u>	<u>6,955,207</u>	<u>6,669,757</u>	<u>7,236,718</u>	42,093,121
14 Total, Before Losses (L.12 / L.13)	\$0.00160	\$0.00385	\$0.00385	\$0.00385	\$0.00385	\$0.00385	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00167	\$0.00403	\$0.00403	\$0.00403	\$0.00403	\$0.00403	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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